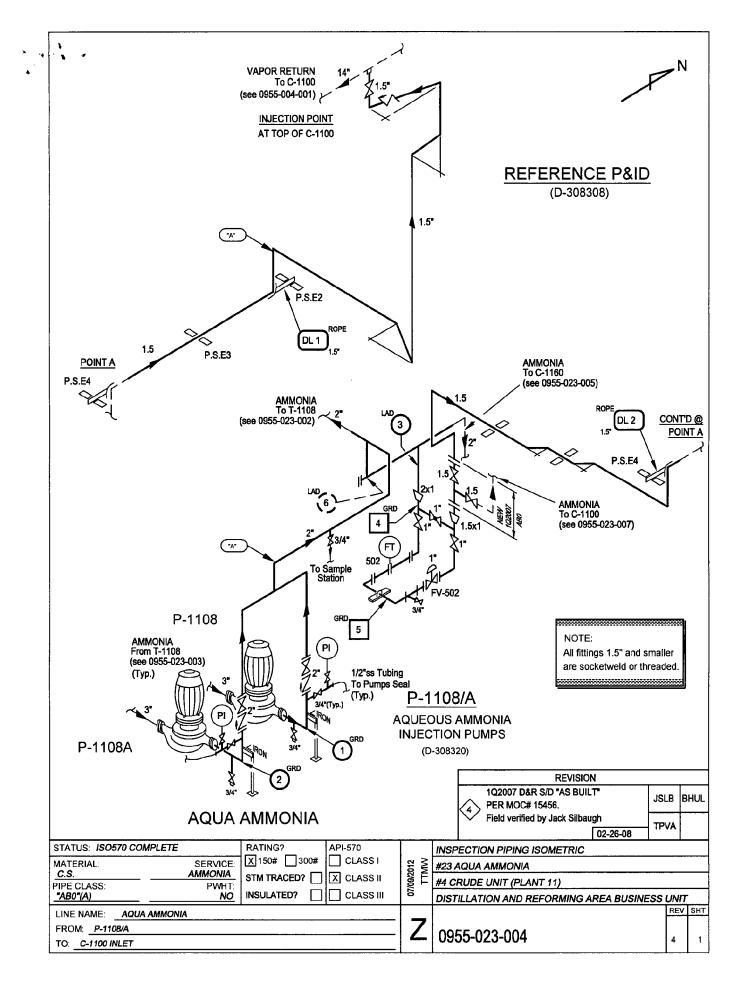
Corrosion Report



Equipment Location ID Equip. Location Descrip.			0955-023-004 AQUA AMMONIA						Remaining Life (Years) Retirement Date Last Inspection Date Next Inspection Date Current Corrosion Rate			18.63 11/14/2023 03/22/2010 07/22/2014 2.66	
DP	MEAS	DP	DP	DT	BASE	MEAS	MEAS	MEAS	NEAR	LAST	MIN	CCR	REM
ID	METH	STAT	SZ	TYPE		5	4	3			VALUE		LIFE
001.1	UT	Α	2.00	ELL	0.170 09/02					0.160 03/10	0.100	1.33	45.15
001.2	UT	Α	2.00	ELL	0.160 09/02					0.160 03/10	0.100	0.00	
002.1	UΤ	Α	2.00	ELL	0.260 09/02					0.240 03/10	0.100	2.66	52.69
002.2	UT	Α	2.00	ELL	0.220 09/02					0.230 03/10	0.100	0.00	<u></u>
003.E	UT	Α	2.00	PIPE	0.150 08/00					0.140 03/05	0.100	2.15	18.63
003.N	UT	Α	2.00	PIPE	0.150 08/00					0.160 03/05	0.100	0.00	00
003.S	UT	Α	2.00	PIPE	0.150 08/00			·		0.160 03/05	0.100	0.00	∞
003.W	UT	Α	2.00	PIPE	0.150 08/00					0.150 03/05	0.100	0.00	<u></u>
004.R	RT	Α	1.00	PIPE	0.150 08/00					0.150 05/05	0.100	0.00	00
005.R	RT	Α	1.00	PIPE	0.170 08/00					0.270 05/05	0.100	0.00	<u></u>



History Brief

For Location ID: 0955-023-004 in Unit: 0955



Report Date: August 15, 2012 Data Source: Meridium

Date Available:

History Brief ID:

In- Service Date:

Reference Material:

Incident Event ID:

Inspection Date:

Inspection Type:

Critical:

Brief Data:

Date Not Available: 3/8/2007 History Brief Date: 03/08/2007 **Event Type:** Information

0955-023-004 Equipment ID: 0000111202 Asset ID:

Work Order Nbr: **History Type:**

FXD Asset Type: 221

Cost Center:

Unit:

Headline:

Event Type:

K.DCRRI00281

0955 - 4 CRUDE UNIT PLT 11

Added new spool to re-route ammonia injection point, 07 S/D.

Reliability Analysis:

Information Information Cause Category:

Information Effect Category: Repair Location: Field

Temporary Repair: No Save:

Worked Performed By: P2S

03/08/2007

03/08/2007

03/08/2007

VI-0703170495

Program Status: Maintainable Item:

Pipe Wall Permanent Repair WO: 26202475 Name: **STYR STYR** Inspected By:

Findings:

PCA ID: Inspectable: Sub Item:

Discussion:

Part:

Condition: Action: **Location:**

Damage Mechanism: PCA Work Order No:

Reliability Comments:

Per S/D EWO # BE 147-E1 modifications were made to re-route the ammonia injection point away from C-1100 and into the sour water circulation line (0955-020-008). The tie-in location is located down stream of FV-502 on the verticle run and ties into the 4" sour water line between the 4" block valve & FE-024, 2007 S/D.

Last Update: August 15, 2012 © 2005 Chevron Corporation

Content Owner: MERCAB Technical Owner: Dan Buegeleisen

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History Brief

For Location ID: 0955-023-004 in Unit: 0955



Report Date: August 15, 2012 Data Source: Meridium

Date Available:

History Brief ID:

In- Service Date:

Reference Material:

Incident Event ID:

Inspection Date:

Inspection Type:

Critical:

Brief Data:

Equipment ID:

Date Not Available: 10/4/2004 History Brief Date: 10/05/2004 **Event Type:** Inspection

0955-023-004

0000111202 Asset ID: Work Order Nbr:

History Type: FXD 221 Asset Type:

K.DCRRI00281 Cost Center:

Unit:

0955 - 4 CRUDE UNIT PLT 11

Headline:

5 Year VT, Line Bowed Due To Loss Of Support, Reco To Re-Support

Reliability Analysis:

Inspection Event Type: Cause Category:

Compliance, Inspection, PM

Information Effect Category:

Repair Location:

Temporary Repair: Save:

Worked Performed By:

Program Status:

Maintainable Item:

Permanent Repair WO:

Name:

Inspected By:

JMJG JMJG

Hanger

10/04/2004

10/04/2004

10/04/2004

Chevron Reliability

VI-0410113237

Findings:

PCA ID: Inspectable: Sub Item:

Discussion:

Part:

Condition: Action: Location:

Damage Mechanism: PCA Work Order No:

Reliability Comments:

While inspecting the line, it was pointed out that the vertical portion of the line just below the connection to the C-1110 vapor return line had slipped on the support, allowing a noticeable bow on the horizontal portion of the line just below the injection point. A "B" priority safety W/R was written to install a support (a clamp on the 1.5" NH3 line connected to a clamp on the 14" vapor return line)to prevent undue strain on the ammonia line leading to a possible failure.

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